# STATE OF NEW HAMPSHIRE BEFORE THE PUBLIC UTILITIES COMMISSION

Re: Pennichuck East Utility, Inc.

SRF Financing of Water Main Replacement in the Locke Lake Water System

**DW 10-**

# DIRECT PRE-FILED TESTIMONY OF THOMAS C. LEONARD

December 16, 2010

1

Q.

# What is your name and what is your position with Pennichuck Water Works, Inc.?

- A. My name is Thomas C. Leonard. I am the Chief Financial Officer of Pennichuck East
  Utility, Inc. ("PEU" or the "Company"). I have been employed with the Company since
  June 2008. I am a licensed Certified Public Accountant in Massachusetts.
- 5 Q. Please describe your educational background.
- 6 A. I have a Bachelor in Business Administration--Accounting from the University of
  7 Wisconsin in Madison, Wisconsin.
- 8 Q. Please describe your professional background.

9 A. Prior to joining the Company, I was a Vice President with CRA International from June,
2006 to May 2008 and before that a Managing Director with Huron Consulting Group
from December 2002 to May 2006. My role at both organizations was to provide expert
accounting and financial analysis and testimony in connection with investigations and
disputes. Prior to joining Huron, I was the Head of the Audit Division in New England
for Arthur Andersen LLP and served as Audit Partner for a wide range of clients
including water, gas and electric utilities.

16 Q. What are your responsibilities as Chief Financial Office of the Company?

A. As Chief Financial Officer of the Company, I am responsible for the overall financial
 management of the Company including financing, accounting and budgeting. My
 responsibilities include issuance and repayment of debt, issuance of common or other
 forms of equity as well as quarterly and annual financial reporting. I work with the
 President of PEU to determine the lowest cost alternatives available to fund the annual
 capital additions of PEU.

Q. Please provide the Commission with an explanation of the purpose of the financing
 proposed by the Company in its petition in this proceeding (the "Proposed
 Financing").

A. The purpose of the Proposed Financing is to fund the cost to replace about 3,000 LF of
water main the Lock Lake Water System, hereinafter referred to as the "Locke Lake
water main replacement". The testimony of Donald Ware, included with the Company's
filing in this case, provides the detail regarding the scope and need for the proposed
project

9 Q. Please describe the overall financing plan for the capital improvements.

10 A. The estimated cost of the replacing about 3,000 LF of water main in the Locke Lake 11 Water System is \$300,000. Substantially all the funding for this replacement is 12 anticipated to be provided by the proceeds of loan funds issued by the New Hampshire 13 Department of Environmental Services ("NHDES") through the State Revolving Loan 14 Fund (the "Proposed Financing"). In the event that the loan amount authorized by 15 NHDES is not sufficient to fund completely the cost of Locke Lake water main 16 replacement, the balance, if any, will be funded from a mix of PEU's internal cash flow 17 from operations and/or advances to PEU from Pennichuck Corporation's short term line 18 of credit with the Bank of America. PEU is seeking approval in this docket for 19 borrowing up to \$300,000 from the State of New Hampshire Drinking Water State 20 Revolving Loan Fund ("SRF"). The actual borrowing amount will be based on the actual 21 costs of construction that the Company incurs. The use of the low cost funds from the 22 SRF will lower the overall cost of the financing needed to complete the construction of 23 the Locke Lake water main replacement.

1

**Q**.

## What are the terms of the proposed SRF financing?

2 A. As the Commission is aware, the SRF provides public and private water systems the 3 opportunity to borrow funds at below-market interest rates to fund the construction of 4 qualified projects. Amounts advanced to PEU during construction will accrue interest at 5 a rate of 1%, and the total accrued interest will be due upon substantial completion of the 6 project. The terms of the SRF loans require repayment of the loan principal plus interest 7 over a twenty-year period commencing six months after the project is substantially 8 complete. The current interest rate on SRF borrowings is 2.864% although the actual rate 9 will be based on the current rates available at the time the loan is closed. Copies of the 10 loan documents will be submitted to the Commission once they have been finalized and 11 executed. The loan is projected to come with 40% principal forgiveness based on the 12 current water rates and Median Family Income for the Locke Lake Water System.

# 13 Q. What are the estimated issuance costs for these loans?

A. The anticipated issuance costs total \$7,500, and relate primarily to legal costs which will
be incurred to (i) review and revise the necessary loan documentation prepared by the
State and (ii) obtain Commission approval of the loans. The issuance costs will be
amortized over the twenty-year life of the SRF loans. The annual amortization expense
of approximately \$375 associated with the issuance costs has not been considered in
Schedules TLC-1 through 3 due to its immateriality with respect to the overall analysis
and impact of this proposed financing.

# Q. Please explain Schedule TCL-1, entitled "Actual and Pro Forma Balance Sheet at December 31, 2009".

- A. Schedule TCL-1 presents the actual financial position of PEU as of December 31, 2009
   and the pro forma financial position reflecting certain adjustments pertaining to the
   Proposed Financing.
- 4

Q. Please explain the pro forma adjustments on Schedule TCL-1.

- A. Schedule TCL-1 contains two pro forma adjustments. The first adjustment for \$300,000
  reflects the increase in PEU's Plant in Service for the construction project and the related
  funding sources. The second adjustment reflects the after-tax effect on retained earnings
  for the annual interest expense accrued during the first year, with a corresponding credit
  to accrued expenses payable.
- Q. Mr. Leonard, please explain Schedule TCL-2 entitled "Actual and Pro Forma
   Income Statement for the Twelve Months Ended December 31, 2009".
- A. Schedule TCL-2 presents the pro forma impact of this financing on PEU's income
  statement for the twelve month period ended December 31, 2009.
- 14 Q. Please explain the pro forma adjustments on Schedule TCL-2.
- A. Schedule TCL-2 contains three adjustments. Adjustment one is to record the estimated
  first year's interest cost related to the new funding sources. Adjustment two is to record
  the estimated depreciation & property taxes on the new assets. The third adjustment is to
  record the after-tax effect of the additional pro forma expenses (interest and property tax
  expense) resulting from the adjustments discussed above using an effective combined
  federal and state income tax rate of 39.6%.

# Q. Please explain Schedule TCL-3 entitled "Actual and Pro Forma Statement of Capitalization at December 31, 2009."

1	A.	Schedule TCL-3 illustrates PEU's actual total capitalization, as of December 31, 2009,
2		which is comprised of common equity, funded debt and net inter-company advances.
3	Q.	Please explain the pro forma adjustments on Schedule TCL-3.
4	A.	Schedule TCL-3 contains two adjustments. The first pro forma adjustment reflects the
5		after-tax decrease to retained earnings for the additional pro forma expenses related to the
6		new funding sources, while the second adjustment reflects the funding sources for the
7		project.
8	Q.	Mr. Leonard, are there any covenants or restrictions contained in PEU's other bond
9		and note agreements which would be impacted by the issuance of debt under this
10		proposed financing?
11	A.	Yes. PEU's existing agreement with CoBank contains two covenants governing the
12		issuance of new PEU debt. These covenants specify minimum interest coverage ratio and
13		maximum amounts of debt in relation to total capitalization. PEU's actual ratios, pro
14		formed for the SRF loans contemplated herein, are comfortably within these covenants.
15	Q.	Has PEU's Board of Directors formally voted to authorize the Proposed Financing?
16	A.	Yes. A Resolution authorizing the subject financing has been circulated among the
17		Board of Directors for an authorization by consent. All the necessary signatures required
18		from the Board of Directors should be collected by the end of December 2010. Evidence
19		of the required resolution will be provided as soon as possible for the Commission's
20		records.
21	Q.	Do you believe that the Proposed Financing is in the public interest?
22	A.	Yes, I do. The project being financed will enable PEU to continue to provide safe,
23		adequate and reliable water service to PEU's customers. For the reasons described in Mr.

1	Ware's direct testimony, the Locke Lake Water Main replacement project will provide
2	the most cost effective solution toward beginning to correct the leakage problem
3	associated with a water distribution system constructed with materials that were not
4	designed for use in purveying water. The terms of the financing through SRF are very
5	favorable, and will result in lower financing costs than would be available through all
6	other current debt financing options including tax-exempt bonds issued through the New
7	Hampshire Business Finance Authority.

8 Q. Is there anything else that you wish to add, Mr. Leonard?

9 A. Yes. I respectfully ask the Commission to issue an Order in this docket as soon as
10 reasonably possible since the NHDES needs PEU to be authorized to enter into the loan
11 agreement associated with the SRF funds by April 2011 in order to meet the NHDES
12 goal of disbursing all of its 2010 DWSRF funds by the end of 2011.

13 Q. Mr. Leonard, does this conclude your testimony?

14 A. Yes it does.

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#### Pennichuck East Utility, Inc. Actual and Pro Forma Balance Sheet as of September 30, 2010 Unaudited Reflecting the \$0.3 million Water Main Replacement and related SRF Loan

	Actual		Pro Forma		Pro Forma		
	Sept	ember 30, 2010	Adjustments		September 30, 2010		mber 30, 2010
Assets							
Plant in Service Less: Accumulated Depreciation	\$	37,331,919 (7,891,373)	\$	300,000 (4,272)	1 2	\$	37,631,919 (7,895,645)
Net Plant		29,440,545		295,728			29,736,274
CWIP		76,969	7	<u> </u>			76,969
Total Net Utility Plant		29,517,515		295,728			29,813,243
Current Assets		1,279,501					1,279,501
Other Assets and Deferred Charges		780,121		<u> </u>			780,121
Total Assets	\$	31,577,137	\$	295,728		\$	31,872,866
Equity and Liabilities							
Common Equity	\$	6,928,750	\$	(12,398)	3	\$	6,916,352
Current Portion of Long-Term Debt		322,396				\$	322,396
Other Current Liabilities		848,740				\$	848,740
Advances from Associated Companies		3,263,526		8,126	3	\$	3,271,652
Long-Term Bonds		5,264,293					5,264,293
LTDSRF Loans		3,177,586		300,000	1	\$	3,477,586
Deferred Income Taxes		3,727,639		-		\$	3,727,639
Contributions in Aid of Construction, Net		7,889,352		-		\$	7,889,352
Other Liabilities and Deferred Credits		154,855		<u> </u>	-		154,855
Total Equity and Liabilities	\$	31,577,137	\$	295,729	=	\$	31,872,866

Notes:

1 - To record the \$0.3 million of Water Main Replacement and related SRF Loan.

2 - To record the impact of full year depreciation. See Proforma P&L.

3 - To record the impact of additional expenses on equity (retained earnings) and intercompany account. See Proforma P&L.

Exhibit TCL-1

#### Pennichuck East Utility, Inc. Actual and Pro Forma Income Statement for the Twelve Months Ended September 30, 2010 Unaudited Reflecting the \$0.3 million Water Main Replacement and related SRF Loan

	Actual	Pro Forma	Pro Forma September 30, 2010		
	September 30, 2010	Adjustments			
Operating Revenues	\$ 5,070,700	<u> </u>	\$ 5,070,700		
O&M Expenses	3,073,281		3,073,281		
Depreciation & Amortization	506,898	4,272	<sup>2</sup> 511,169		
Taxes Other Than Income	389,017	7,663	<sup>2</sup> 396,680		
Income Taxes	269,217	(8,128)	<sup>3</sup> 261,088		
Total O&M Expenses	4,238,413	3,806	4,242,219		
Net Operating Income	832,287	(3,806)	828,481		
AFUDC	-	. <u> </u>	<u> </u>		
Other income (expense), net		<u> </u>			
Interest Income (Expense):					
Funded Debt	(285,002)	(8,592)	1 (293,594)		
Intercompany Debt	(136,833)	-	(136,833)		
Total Interest Expense	(421,835)	(8,592)	(430,427)		
Net income	\$ 410,452	\$ (12,398)	\$ 398,054		

### Notes:

1 - To record the change in interest expense associated with refinancing.

2 - To record the impact of new and replaced water mains on depreciation and property taxes.

3 - To record the tax benefit (39.6%) resulting from additional expenses.

### Supporting Calculations:

Interest Expense:		Property Taxes:		
New SRF debt	\$ 300,000	New Water Mains	\$	300,000
Interest Rate	2.864%	Replaced Water Mains (	\$	(9,418)
Annual Interest	\$ 8,592		\$	290,582
		Tax Rate Per \$1,000		
Depreciation Expense:		Barnstead	\$	19.77
New Water Mains	\$ 300,000	State	\$	6.60
Replaced Water Mains (Estimated)	\$ (9,418)		\$	26.37
	\$ 290,582			
Depreciation Rate	 1.47%	Annual Property Taxes	\$	7,663
Annual Depreciation	\$ 4,272		(	

#### Pennichuck East Utility, Inc. Actual and Pro Forma Statement of Capitalization as of September 30, 2010 Unaudited Reflecting the \$0.3 million Water Main Replacement and related SRF Loan

#### Actual Pro Forma Pro Forma September 30, 2010 Adjustments September 30, 2010 Common Equity: Common Stock \$ 100 100 s \$ . Paid-in Capital 6,000,000 6,000,000 Other Comprehensive Income (385,564) (385,564) **Retained Earnings** 1,314,214 (12, 398)1,301,817 6,916,352 **Total Common Equity** 6,928,750 35.9% 36.6% (12, 398)Debt: Current Portion of Long-Term Debt 322,396 322,396 Advances from Associated Companies 3,263,526 3,263,526 2 Long-Term Bonds 5,264,293 300,000 5,564,293 LTD--SRF Loans 3,177,586 3,177,586 Total Debt 12,027,801 63.4% 300,000 12,327,801 64.1% **Total Capitalization** 18,956,551 100.0% 287,602 19,244,153 100.0% \$ \$ \$

#### Notes:

1 - To record the impact of interest, depreciation, property taxes and income tax benefit on retained earnings.

2 - To record the issuance of the \$0.3 million SRF loan.

#### Exhibit TCL-3